

STATE OF CONNECTICUT  
CONNECTICUT SITING COUNCIL

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Daniel F. Caruso  
Chairman

June 11, 2008

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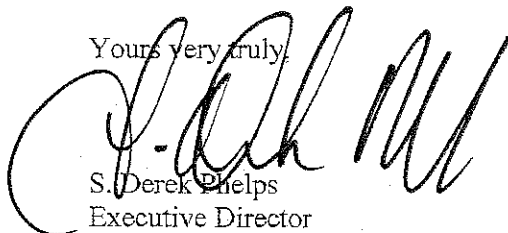
RE: **DOCKET NO. F-2008** – Connecticut Siting Council Review of the Ten-Year Forecast  
of Connecticut Electric Loads and Resources

Dear Attorney Lord:

The Connecticut Siting Council (Council) requests your responses to the enclosed questions no later than June 25, 2008. To help expedite the Council's review, please file individual responses as soon as they are available.

Please forward an original and 20 copies to this office. In accordance with the State Solid Waste Management Plan, the Council is requesting that all filings be submitted on recyclable paper, primarily regular weight white office paper. Please avoid using heavy stock paper, colored paper, and metal or plastic binders and separators. A list of parties and intervenors is enclosed. Fewer copies of bulk material may be provided as appropriate.

Yours very truly,



S. Derek Phelps  
Executive Director

SDP/MP

c: Council Members  
Parties and Intervenors  
Judith E. Lagano, NRG Energy Inc.  
Raymond G. Long, NRG Energy Inc.

**Docket F-2008**  
**NRG Pre-Hearing Interrogatories, Set One**

1. Listed below are the data from the June 2008 ISO-NE Seasonal Claimed Capability Report. Does NRG Northeast Generating, LLC (NRG) agree with these numbers? If no, provide the correct data.

<b>Net Capability - MW</b>	<b>Summer</b>	<b>Winter</b>
<b>Branford 10</b>	15.84	20.95
<b>Cos Cob 10</b>	18.78	23.68
<b>Cos Cob 11</b>	21.84	16.94
<b>Cos Cob 12</b>	18.44	23.34
<b>Devon 10</b>	14.41	19.19
<b>Devon 11</b>	29.58	39.10
<b>Devon 12</b>	29.23	38.44
<b>Devon 13</b>	29.97	38.97
<b>Devon 14</b>	29.75	40.33
<b>Franklin Drive 10</b>	15.42	20.53
<b>Middletown 10</b>	17.12	22.02
<b>Middletown 2</b>	117.00	120.00
<b>Middletown 3</b>	236.00	245.00
<b>Middletown 4</b>	400.00	402.00
<b>Montville 10 &amp; 11</b>	5.30	5.35
<b>Montville 5</b>	81.00	81.59
<b>Montville 6</b>	407.40	409.91
<b>Norwalk Harbor 1</b>	162.00	164.00
<b>Norwalk Harbor 10</b>	11.93	17.13
<b>Norwalk Harbor 2</b>	168.00	172.00
<b>Torrington Terminal 10</b>	15.64	20.75

2. How does NRG compute seasonal claimed capability?
3. Identify which NRG units in Connecticut are baseload, intermediate, or peaking facilities.
4. Are Devon 7 and Devon 8 still considered deactivated reserve? What is the status of their return to service?
5. Do any NRG generating facilities in Connecticut have black start capability? If yes, specify which ones.
6. What is the status of NRG's Cos Cob project approved by the Council in Petition No. 812?